

# FILE NOTATIONS

Entered in MID File .....  
 Location Map Mined .....  
 Card Indexed .....  
 .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....  
 .....

*Purb*  
*10-18-74*

## COMPLETION DATA:

Date Well Completed *11-21-74* .....

Location Inspected .....

1..... WW..... TA.....

Bond released

4..... OS..... PA.....  
 .....

State or Fee Land .....

## LOGS FILED

Wellbore Log.....  
 .....

Location Log (MID) .....  
 .....

..... E..... F..... G..... GR-N..... Micro.....

..... S..... B.....  
 .....

CHLog..... CCHLog..... Others.....  
 .....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-28225		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR PACIFIC TRANSMISSION SUPPLY COMPANY			7. UNIT AGREEMENT NAME Sand Ridge Unit		
3. ADDRESS OF OPERATOR 245 Market Street, San Francisco, California 94105			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 817' FWL & 1820' FSL of Section 10, T8S-R23E At proposed prod. zone			9. WELL NO. PTS #13-10 Federal		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			10. FIELD AND POOL, OR WILDCAT Wildcat		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Section 10, T8S-R23E		
16. NO. OF ACRES IN LEASE 280			12. COUNTY OR PARISH Uintah		
17. NO. OF ACRES ASSIGNED TO THIS WELL 320			13. STATE Utah		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 5410'		
20. ROTARY OR CABLE TOOLS			21. APPROX. DATE WORK WILL START* October 30, 1974		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5351' Ungraded Ground			22. APPROX. DATE WORK WILL START*		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	32.75#	350'	400 Sacks (cement to surface)
7-7/8"	4-1/2"	9.5#	As required	As required

Operator proposes to drill a well to test the Green River and Upper Wasatch formations. The proposed well is being submitted as the Sand Ridge Unit qualifying well.

A 3000 psi BOP system containing a hydrill, doublegate BOP and rotating head will be installed on the surface casing and tested to 1000 psi prior to drilling out. Additional pressure containment details are shown on the attached 7-point BOP plan.

Operator will drill with air and air mist unless well begins making large quantities of water. If water is encountered, drilling will continue using flocculated water.

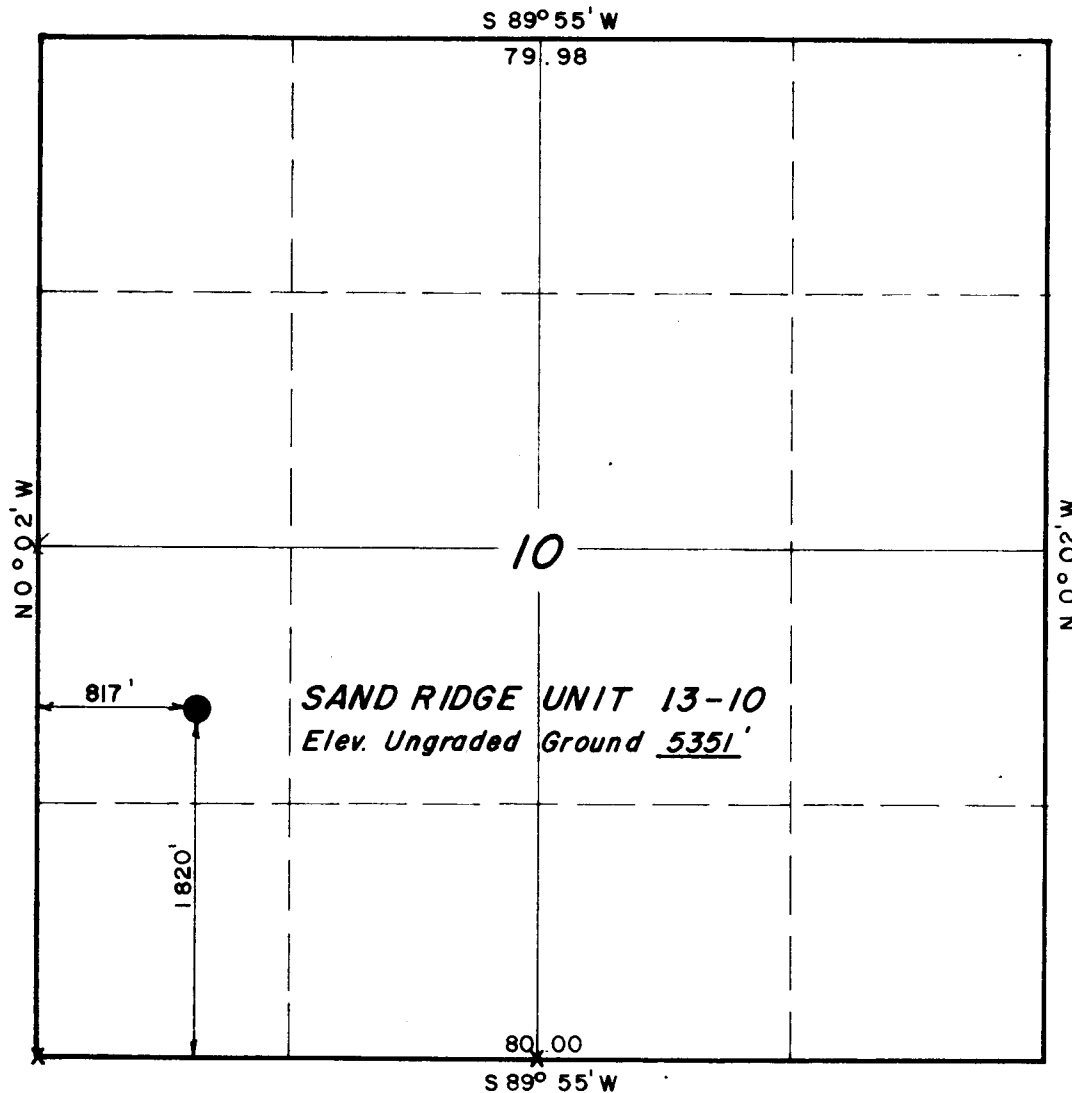
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Eugene L. Henry</u> TITLE <u>ENGINEER</u> DATE <u>10/15/74</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>B-047-30191</u>	APPROVAL DATE
APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	

*T8S, R23E, S.L.B.&M.*

PROJECT  
**PACIFIC GAS TRANSMISSION**

Well location, located as shown in  
the NW 1/4 SW 1/4 Section 10, T8S,  
R23E, S.L.B.&M. Uintah County,  
Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE Oct. 2, 1974
PARTY G.S. M.S.	REFERENCES GLO Plat
WEATHER Warm	FILE PACIFIC GAS TRAN.

12-Point Development Plan

1. Existing Roads

The proposed location lies approximately 2200' west of an existing unimproved road. The unimproved road will be the principle means of access and is shown on the attached location map.

2. Access Roads

It will be necessary to construct 2200' of new access road as shown on the attached location map. Minimum cutting and filling will be required for the new road which will run at about a 1% slope to the west.

3. Existing Wells

Several wells have been drilled in the area of the proposed well. The nearest existing drillsite is the McClish well which lies to the west approximately one mile in the SE/4 SW/4 of Section 9, T8S-R23E.

4. Lateral Roads - None planned.

5. Tank Batteries

The proposed well is expected to be a gas well which will not likely require storage facilities. In the event that liquid production is established, tank batteries will be required. The design of the tanks and their eventual location will depend on production results. It is proposed that if they are needed, they will be placed in the northeast corner of the location.

6. Water Supply

Water for drilling the well will be hauled from the Red Wash Field from private wells.

7. Waste Disposal

All combustible waste will be burned in a trash pit constructed for this purpose. After completion of drilling activities, noncombustible items will be buried in the pit and the pit backfilled and graded.

8. Camps - None planned.

9. Airstrip - None planned

10. Location Layout - Attached.

11. Restoration

The restoration of the location will follow one of two plans.

1. Producing well - Those pits unneeded for production will be filled, the location graded and generally cleaned up and seeded with range grass.
2. Location abandoned - If the well is plugged and abandoned, the pits will be backfilled and the entire location graded and reseeded. A dry hole monument will be erected. It is our intent that the abandoned location blend as near as possible to the undisturbed surrounding terrain.

12. General

The topography in the vicinity of the location consists of gently sloping sandy rangeland vegetated with sagebrush and sparse grass.

An 8' cut will be required to build a level work area. Topsoil from the work area will be stockpiled and respread when the location is cleaned up and reseeded.

BOP AND CASING DESIGN

1. Surface Casing

350' of 10-3/4" 5LB, 32.75#/ft, new. T&C with K-55 STC couplings.

2. Casing Heads, Flanges & Spools

All casing heads, flanges & spools will be 10", 3000 psi W.P. or greater on the 10-3/4" surface casing.

3. Intermediate Casing

None planned.

4. BOPs

A 3000 psi W.P. BOP system and rotating head will be maintained from under the surface casing. The stack will consist of a Model GK Hydril, a Shaffer Model E, hydraulic doublegate and a Grant rotating head assembly.

5. Auxiliary Equipment

A 3000 psi W.P. choke manifold with positive and adjustable chokes, Shaffer drill pipe safety valve, Shaffer kelly cock and an 80 gallon accumulator BOP closing unit.

6. Expected Bottom Hole Pressure

2400 psi.

7. Drilling Fluid

Air or air mist.

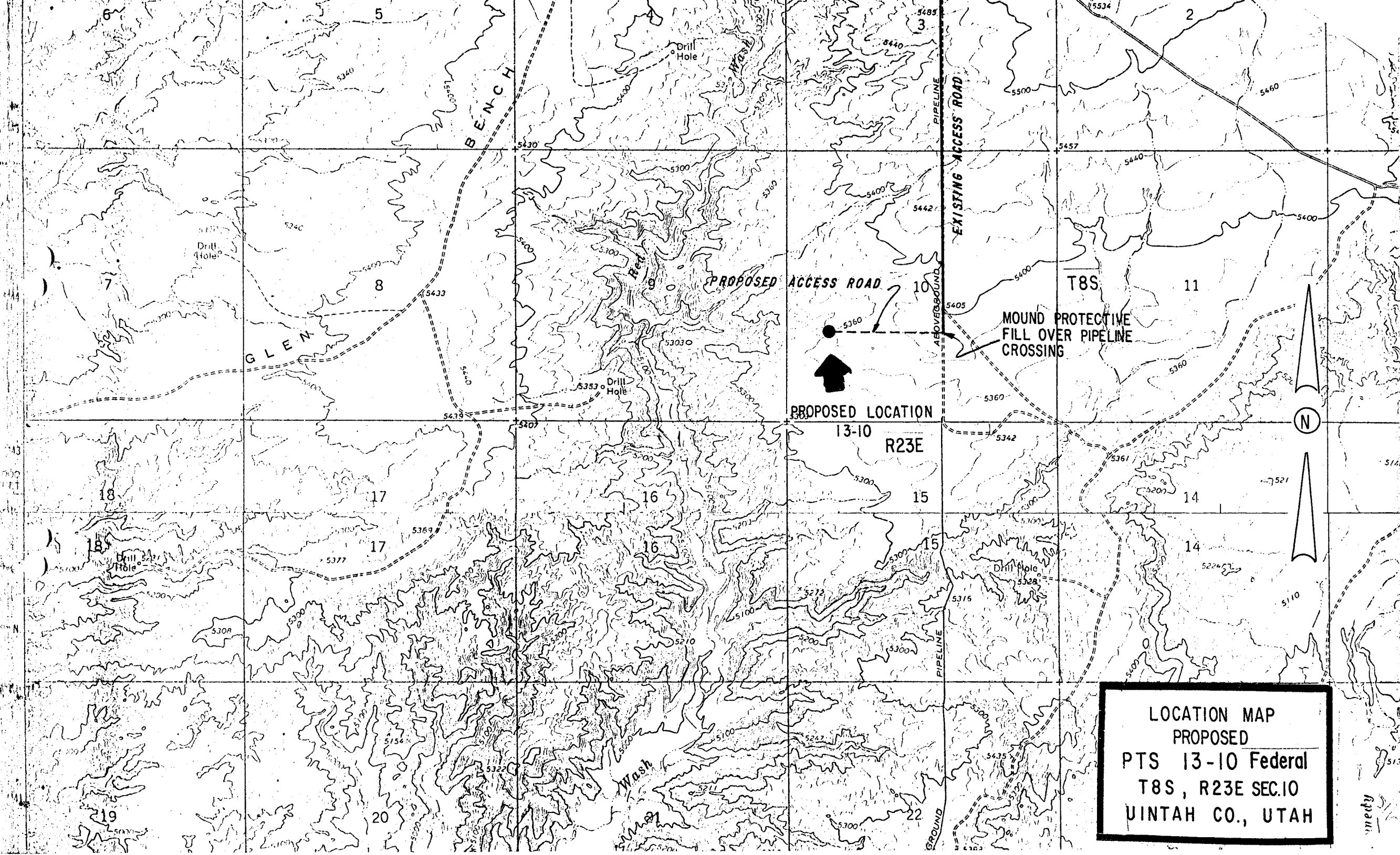


VICINITY MAP  
PROPOSED  
PTS 13-10 Federal  
UINTAH CO., UTAH  
T8S, R23E SEC.10



PROPOSED LOCATION  
13-10

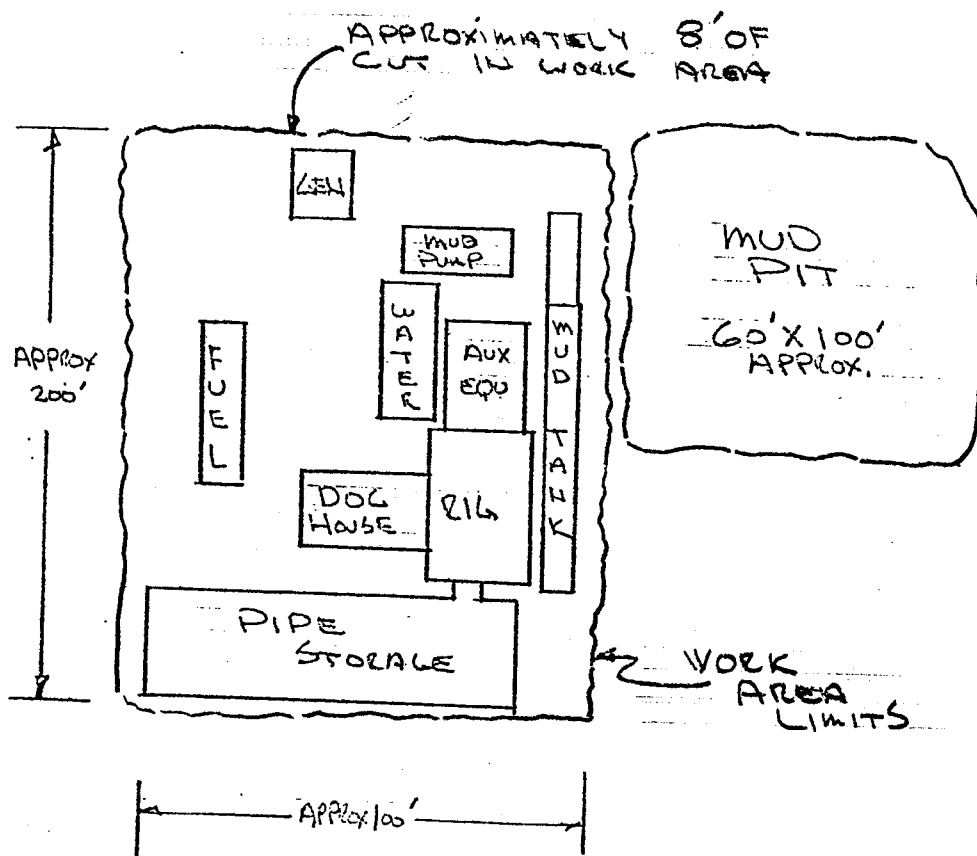
UINTAH AND OURAY INDIAN RESERVATION



LOCATION MAP  
PROPOSED  
PTS 13-10 Federal  
T8S, R23E SEC.10  
UINTAH CO., UTAH



NORTH



RIG LAYOUT  
PTS 13-10 FED.  
NOT TO SCALE

PACIFIC TRANSMISSION SUPPLY CO.

**PACIFIC TRANSMISSION SUPPLY COMPANY**

*MB*  
**COPY**

**October 13, 1974**

**U. S. Geological Survey  
8426 Federal Building  
Salt Lake City, Utah 84138**

**Attention Mr. Edgar W. Gwynn**

**Re: PTS #13-10 Federal  
Section 10, T8S-R23E  
Uintah County, Utah**

**Gentlemen:**

**Pacific Transmission Supply Company hereby submits its Application for Permit to Drill the captioned well. It is our intent that this well be the unit well qualifying for the pending Sand Ridge Unit.**

**Lease No. U-28225 on which the proposed well will be located was won in the September 1974 Simultaneous Filing and has subsequently been purchased by PTS and Chorney Oil Company. The necessary assignment has been filed with the Bureau of Land Management.**

**Enclosed for your review and approval are the following items pertaining to the well.**

- 1. Application for Permit to Drill**
- 2. Surface Development Plan**
- 3. BOP and Casing Design Plan**
- 4. Surveyor's Plat**
- 5. Location Map**
- 6. Vicinity Map**

**Very truly yours,**

**E. R. HENRY**

**ERH:ekb**

**Enclosures**

**cc Utah Division of Oil & Gas Conservation  
1588 West, North Temple  
Salt Lake City, Utah 84116**

October 18, 1974

Pacific Transmission Supply Company  
245 Market Street  
San Francisco, California 94105

Re: Well No. Sand Ridge Unit 13-10  
Sec. 10, T. 8 S, R. 23 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. Said approval, however, is conditional upon receiving the necessary consent from the U.S. Geological Survey and/or Bureau of Land Management.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30191.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR (Other instructions on reverse side) DATE

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-28225

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sand Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

PTS #13-10 Federal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T8S-R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface 817' FWL &amp; 1820' FSL of Section 10, T8S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5351' Ground

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Weekly Report

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/31/74 - Spudded at 9:45 p.m.

11/1/74 - TD 232', drilling 15" hole.

PLEASE HOLD CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE EXPLORATION MANAGER

DATE 11/1/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: Chorney Oil Company  
Reserve Oil & Gas  
DEB, HGC, EHW  
Utah Div. O&G

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. DATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-28225

6. IF INDIAN, A LOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Sand Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

PTS #13-10 Federal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 10, T8S-R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

817' FWL &amp; 1820' FSL of Section 10, T8S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5351' Ground

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) WEEKLY REPORT ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐(Other) ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/2/74 - TD 348', circulating to run casing.

11/3/74 - TD 348', WOC and nipping up. Ran 3 joints 10-3/4" K-55, 40.5#, R-3 ST&amp;C (102.33), 8 joints 10-3/4" 31.2#, R-2 ST&amp;C (238.69), Baker Guide shoe (1.20), total 342.12'. Ran Baker float valve on top of bottom joint, 2 centralizers, casing landed at 339.12' K.B., cemented with 350 sacks Class "G", 2% calcium chloride, 3% salt, 1/4# floeal per sack. Bumped plug with 1000 psi, float held, good returns. Plug down at 12:45 p.m.

11/4/74 - TD 411', prep to unload hole. Tested BOP equipment to 3000 psi, tested hydril to 1500#, tested kelly cock with 300#, tested casing with 1000#, tagged cement at 310'. Drilled cement and 63' new hole, picked up bottom hole assembly.

11/5/74 - TD 1202', drilling.

11/6/74 - TD 1968', tripping.

11/7/74 - TD 2152', drilling.

11/8/74 - TD 2403', mixing LCM. Lost returns at 2350', approximately 450 bbls. Hole standing full. Sample top Green River 2290' (+3078').

PLEASE HOLD CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE EXPLORATION MANAGERDATE 11/8/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Copies: Utah Div. O&GC  
Chorney Oil Company  
Reserve Oil & Gas  
DEB, HGC, EHW

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-28225

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sand Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

PTS #13-10 Federal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T8S-R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

817' FWL & 1820' FSL of Section 10, T8S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5351' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) WEEKLY REPORT

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE HOLD CONFIDENTIAL

11/9/74 - TD 2719', drilling. Top Green River 2290' (+3078'). Lost 850 bbls fluid.  
11/10/74 - TD 3038', mixing LCM. Lost circulation at 3038', lost 850 bbls with two attempts to regain circulation.  
11/11/74 - TD 3267', mixing LCM. Losing fluid slowly while drilling. Regained circulation after losing 850 bbls. Lost 250 bbls overnight.  
11/12/74 - TD 3588', tripping for plugged bit. Plugged bit on connection, pulled 20 stands and circulated, went back to bottom, unable to circulate. Pulled DP.  
11/13/74 - TD 3945', drilling. Washed 250' to bottom, drilled 3', lost returns, 250 bbls. Pulled 5 stands and mixed mud. Regained circulation.  
11/14/74 - TD 4390', drilling.  
11/15/74 - TD 4679', tripping.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Enrique R. [Signature]*

TITLE

ENGINEER

DATE

11/15/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-28225

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sand Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

PTS #13-10 Federal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 10, T8S-R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR

245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

817' FWL & 1820' FSL of Section 10, T8S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5351' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(Other) WEEKLY REPORT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE HOLD. CONFIDENTIAL

11/16/74 - TD 4988', drilling Lower Green River.

11/17/74 - TD 5225', drilling Green River.

11/18/74 - TD 5415', " " "

11/19/74 - TD 5510', drilling Wasatch.

11/20/74 - TD 5616', drilling Wasatch.

11/21/74 - TD 5700', tripping out to log.

11/22/74 - TD 5700', WOO. Dual Induction Laterolog with S.P. 5690-342'; Sonic Gamma Ray and Caliper 5690-342'; Formation Density 5690-342'; Logger's Depth 5690'; Driller's Depth 5700'.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED J. L. WROBLE

TITLE EXPLORATION MANAGER

DATE 11/22/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

~~Golden~~ ~~Rossmore~~  
~~Rossmore~~ ~~Rossmore~~  
~~W. J. J.~~  
ahold

Pacific Transmuni + Chornay - 11/22/74  
Wallace Steward:

U. S. G. S.

Sand Ridge Unit 13-10.

sec 10 8 S 23 E -

- 1) 5390 - 5490 - lower Pay zone
- 2) 4220 - 4320 - Contad - oil shale - lower G.P.
- 3) 2870 - 2970 - Top of oil shale -
- 4) 1910 - 2010 - across interval / water flow (from water)  
1940 - 70  
dike / au.
- 5) 10  $\frac{3}{4}$  @ 342' / 75' in and 75' out
- 6) 10 stb / surface marker.

PMB



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions  
reverse side)

CE\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

U-28225

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER P&A 11/24/74

2. NAME OF OPERATOR  
PACIFIC TRANSMISSION SUPPLY COMPANY

3. ADDRESS OF OPERATOR  
245 Market Street, San Francisco, California 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

817' FWL & 1820' FSL of Section 10, T8S-R23E

7. UNIT AGREEMENT NAME

Sand Ridge Unit

8. FARM OR LEASE NAME

9. WELL NO.

PTS #13-10 Federal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Section 10, T8S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5351' Ground

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) WEEKLY REPORT

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE HOLD CONFIDENTIAL

11/24/74 - TD 5700'. Rigging out BOP.

USGS Plugging

5700-5600'

5490-5390'

4430-4220'

2970-2870'

2010-1910'

417-267'

Sacks Class "G"

35

40

35

40

43

85

10 sacks with dry hole marker at surface. Hole stood full after each plug.

11/25/74 - Rigging Down - P&A. Rig released at 8:00 a.m. 11/24/74.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE EXPLORATION MANAGER

DATE 12/3/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Copies: Reserve Oil & Gas  
Chorney Oil Company  
Utah Oil & Gas CC  
DEB, HGC, WGS, EHW

\*See Instructions on Reverse Side

CALVIN L. RAMPTON  
Governor



OIL & GAS CONSERVATION BOARD

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GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

July 1, 1975

PACIFIC TRANSMISSION SUPPLY CO.  
245 Market Street  
San Francisco, California 94105

Re: Well No's: Beehive Unit Fed. 11-20  
Sec. 20, T. 9 S, R. 24 E.  
Uintah County, Utah  
  
Sand Ridge Unit #13-10  
Sec. 10, T. 8 S, R. 23 E.  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1474

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Pacific Transmission Supply Company
3. ADDRESS OF OPERATOR Ph #801-789-4573  
85 South 200 East, Vernal, UT 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 817' FWL and 1820' FSL  
AT TOP PROD. INTERVAL: (NW SW)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE U-28225 ✓
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Sand Ridge Unit
8. FARM OR LEASE NAME  
Federal
9. WELL NO.  
PTS 13-10
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 10, T.8S., R.23E.
12. COUNTY OR PARISH Uintah 13. STATE Utah
14. API NO.  
43-047-30191
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5351' GL.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)\*

Operator requests that the well location and road be inspected when weather allows to determine if rehabilitation is satisfactory.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engineer DATE January 17, 1984

Rick Canterbury

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799  
<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:  
3160  
UT08300

June 21, 2002

Cheryl Cameron  
El Paso Production Oil & Gas Co.  
P. O. Box 1148  
Vernal, UT 84078

Re: Notification of Expiration  
Well No. Kennedy Wash Fed. 10-1  
SWSE, Sec. 10, T8S, R23E  
Uintah County, Utah  
Lease No. UTU-77290

Dear Cheryl:

The Application for Permit to Drill the above-referenced well was approved on April 23, 2001. Since that date, no known activity has transpired at the approved location. Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker  
Legal Instruments Examiner

cc: UDOGM

**RECEIVED**

JUN 26 2002

DIVISION OF  
OIL, GAS AND MINING